SOCIETY OF PETROLEUM ENGINEERS

ATCE 2005 Annual Technical Conference and Exhibition

Volume 1 of 8

Held October 9 – 12, 2005 Dallas, Texas, USA

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