Society of Petroleum Engineers

Production and Operations Symposium 2007

"Boom Times ... or a New Reality?"

April 1-3, 2007 Dallas, Texas, USA

Printed from e-media with permission by:

Curran Associates, Inc. 57 Morehouse Lane Red Hook, NY 12571 www.proceedings.com

ISBN: 978-1-60423-795-5

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