

The University of Alabama  
College of Continuing Studies

# International Coalbed Methane Symposium 2007

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