

SPE Hydraulic Fracturing Technology Conference 2015

**The Woodlands, Texas, USA
3-5 February 2015**

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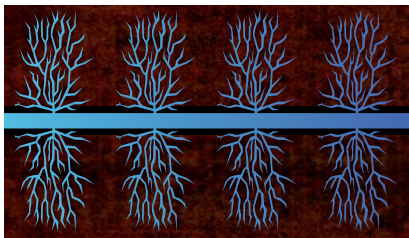
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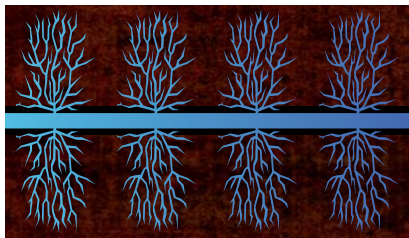
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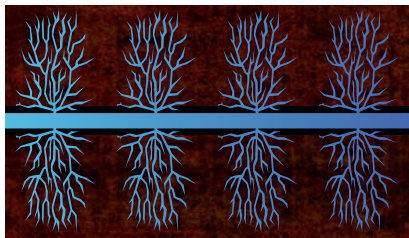
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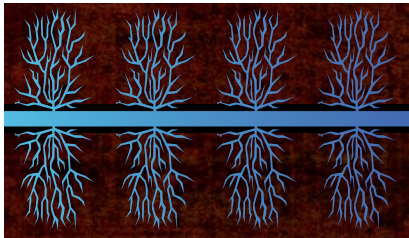
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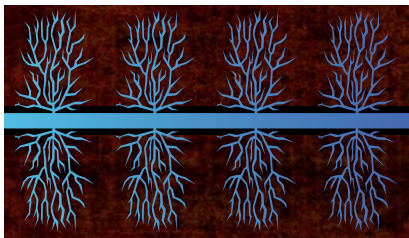
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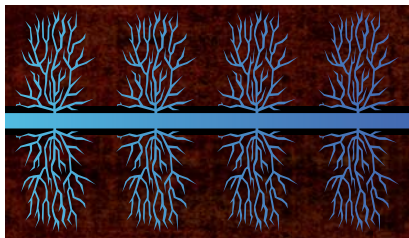
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